

## Statements of Net Assets

(prepared without audit)

	September 30 2001	December 31 2000
<b>Assets</b>		
Cash and cash equivalents	\$ 587,773	\$ 1,016,146
Investments, at market value (see schedule)	203,842	21,869,987
	791,615	22,886,133
<b>Liabilities</b>		
Accounts payable and accrued liabilities	–	13,375
Due to General Partner	30,256	332,578
	30,256	345,953
Net assets	\$ 761,359	\$ 2,001
<b>Partners' Equity</b>		
Issued and fully paid partnership units	\$ 25,154,160	\$ 25,154,160
Unrealized appreciation (depreciation) of investments	(5,178,782)	(2,572,728)
Surplus (deficit)	162,590	(41,252)
	\$ 20,137,968	\$ 22,540,180
Units outstanding	1,100,000	1,100,000
Net asset value per unit	\$ 18.31	\$ 20.49

## Statements of Operations

(prepared without audit)

	Nine months ended Sept. 30, 2001	Three months ended Sept. 30, 2001
Investment income		
Interest and other	\$ 87,539	\$ 20,494
Expenses		
Administration	194,338	58,809
General Partner fee	375,819	112,556
	570,157	171,365
Net investment loss	(482,618)	(150,871)
Realized gain on sale of investments	686,460	142,024
Income before change in unrealized appreciation (depreciation) of investments	203,842	2,001
Change in unrealized appreciation (depreciation) of investments		
End of period	(5,178,782)	(5,178,782)
Beginning of period	(2,572,728)	1,084,129
	(2,606,054)	(6,262,911)
Loss for the period	\$ (2,402,212)	\$ (6,260,910)
Loss per unit:		
Before change in unrealized appreciation (depreciation) of investments	\$ 0.19	\$ (0.01)
Change in unrealized appreciation (depreciation) of investments	(2.37)	(5.69)
Loss per unit	\$ (2.18)	\$ (5.70)

### 1. Significant Accounting Policies

These interim financial statements are prepared by the Partnership in accordance with Canadian generally accepted accounting principles following accounting policies consistent with the Partnership's audited financial statements and notes for the year ended December 31, 2000.

These interim financial statements should be read in conjunction with the audited financial statements and the accompanying notes included in the Partnership's latest annual report.

On December 6, 2000, the Partnership completed its initial prospectus offering and commenced activities from that date. Accordingly, comparative statements of operations, surplus (deficit) and change in net assets are for the period commenced on that date.

## Statements of Surplus (Deficit)

(prepared without audit)

	Nine months ended Sept. 30, 2001	Three months ended Sept. 30, 2001
Deficit (surplus), beginning of period	\$ (41,252)	\$ 171,437
Income (loss) before unrealized appreciation (depreciation) of investments	203,842	(8,847)
Surplus, end of period	\$ 162,590	\$ 162,590

## Statements of Changes in Net Assets

(prepared without audit)

	Nine months ended Sept. 30, 2001	Three months ended Sept 30, 2001
Proceeds from sale of investments	\$ 4,189,909	\$ 902,060
Cost of investments sold	3,503,449	760,036
Realized gain on sale of investments	686,460	142,024
Net investment loss	(482,618)	(150,871)
Income (loss) before change in unrealized appreciation (depreciation) of investments	203,842	(8,847)
Change in unrealized appreciation (depreciation) of investments	(2,606,054)	(6,262,911)
Decrease in net assets	(2,402,212)	(6,271,758)
Net assets, beginning of period	22,540,180	26,409,726
Net assets, end of period	\$ 20,137,968	\$ 20,137,968

## Schedule of Investments

as at September 30, 2001

(prepared without audit)

Number of Shares	Company	Cost <sup>(1)</sup> \$	Market Value \$
60,000	Acetex Corporation	450,625	405,000
75,000	Agnico Eagle Mines Ltd.	900,013	1,231,500
1,000,000	Case Resources Inc	1,000,000	200,000
260,000	Burin Fluorspar Ltd	130,025	130,000
1,875,000	Canabrava Diamond Corporation	750,025	318,750
1,350,000	Canadian Superior Energy Inc.	1,350,025	1,755,000
560,000	Compton Petroleum Corporation	2,268,025	1,680,000
1,120,000	Deer Creek Energy Limited	1,400,000	1,400,000
394,737	Devlan Exploration Inc.	750,025	848,685
400,000	Diamondex Resources Ltd.	500,025	268,000
180,000	ELK Point Resources Inc	900,019	765,000
514,667	Energy North Inc	272,799	257,334
1,250,000	Expatriate Resources Ltd.	500,025	112,500
62,700	First Quantum Minerals Ltd.	261,352	153,615
150,000	Forte Oil Corp.	150,025	150,000
138,043	GoldCorp Inc	1,587,520	2,528,948
2,777,778	Hope Bay Gold Corporation	1,000,025	722,222
2,400,000	International Curator Resources Ltd.	300,000	384,000
367,000	Ketch Energy Ltd.	2,004,400	1,262,950
132,600	Maxim Power Corp.	234,064	66,300
75,000	Meota Resources Corp.	368,829	187,500
136,500	Momentum Energy International Inc.	150,175	150,150
785,714	Mustang Minerals Corp.	550,025	275,000
550,000	Pacific Roderia Ventures Inc.	99,000	110,000
363,637	Platinum Group Metals Ltd.	200,025	101,818
302,600	Richland Petroleum Corp.	1,396,086	741,370
500,000	Rubicon Minerals Corp.	200,000	200,000
756,000	Sharon Energy Ltd.	200,000	128,520
5,000	Slocan Forest Products Ltd	47,475	45,800
407,778	SouthernEra Resources Ltd.	917,501	999,056
220,000	Tempest Energy Corporation Class A	44,000	561,000
50,600	Tempest Energy Corporation Class B	506,025	225,170
800,000	Tikal Resources Corp.	1,000,025	560,000
1,000,000	Tri Origin Exploration Ltd.	150,000	90,000
100,000	Ventus Energy Ltd	721,025	360,000
789,474	Wallbridge Mining Company	1,500,026	205,263
Total investments		24,759,233	19,580,451

(1) Represents investment in common shares of public companies, except for Deer Creek Energy Ltd and Momentum Energy International which are private companies, issued by private placement with part or all of the share position subject to a hold period.

## Canada Dominion Resources Limited Partnership VI

### Head Office

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### Auditors

KPMG LLP  
Vancouver, British Columbia

### Legal Counsel

Stikeman Elliott  
Toronto, Ontario

### Transfer Agent

Computershare Trust Company of Canada  
Toronto, Ontario

### Investment Advisor

Tuscarora Capital Inc.  
Toronto, Ontario

## 3<sup>rd</sup> Quarter Interim Report 2001



## Canada Dominion Resources Limited Partnership VI



## 3rd Quarter Interim Report

*For the nine months ended September 30*

Throughout most of the third quarter of 2001 crude oil prices were relatively stable and healthy, albeit lower than the historic highs experienced earlier in the year. This stability was interrupted late in the quarter when crude prices dropped by about 15% resulting from a growing global inventory of crude oil. The inventory buildup developed from lower demand caused by a slowed worldwide economy, in particular the US economy, and from a failure by OPEC and non-OPEC members to adjust production outputs to the slowed economic conditions. This trend continued subsequent to the quarter end with the crude price remaining at the low end of OPEC's stated trading range of US\$22 to \$27 per barrel. At the time of writing this report a further downward spike in crude prices is being experienced with prices trading at about US\$ 17.50 per barrel.

It is uncertain how long such price volatility will be experienced, but the General Partner and Investment Advisor believe that, subject to OPEC and non-OPEC members reaching an accord on production levels, crude prices will return to end third quarter levels in the near term. In the event that the world economy grows as projected for the second half of 2002, prices are expected to move up correspondingly.

During the third quarter natural gas prices traded at significantly lower prices than earlier in the year, but showed signs of firming late in the quarter and modest price increases are expected for the coming months.

As a result of continued weak global economic conditions and concurrent emergence of heightened crude oil pricing uncertainty, the oil and gas market sector experienced a sharp decline in value from beginning of quarter to quarter end. Accordingly, the Partnership's NAV decreased from a value of \$24.01 at June 30th to \$18.31 at September 30th.

The Partnership recorded a loss of \$2,402,212 for the nine-month period ended September 30, 2001, after taking into account an unrealized change in depreciation of investments of \$2,606,054. The Partnership reported income of \$203,842 before such unrealized change in depreciation of investments, including a realized gain on sale of investments of \$686,460. Administration expenses of \$194,338 were recorded for the period which are within expectations.

On a go forward basis, both the Investment Advisor and General Partner continue to believe that the energy sector will recover over the medium term and that the Partnership's portfolio will react positively to improvement in world economic conditions. In the near term it is likely that continued volatility in the sector will be experienced and that Partnership's portfolio will continue to reflect such events.

"signed by"

**James A. Hutton**  
President and Chief Executive Officer

November 16, 2001

